ATMOS ENERGY CORP., MID-TEX DIVISION
PROPOSED TARIFF STRUCTURE (BEFORE RATE CASE EXPENSE RECOVERY)
TEST YEAR ENDING DECEMBER 31, 2017

Line No.	(a)	(b)	(c)	(d) (e) (f) (g)
1	Proposed Change In Rates:		$ 24,900,000	Schedule A
2	Proposed Change In Rates without Revenue Related Taxes:		$ 23,357,466	Ln 1 divided by Tax factor on WP_F-5.1
3				
4				
5				
6		Revenue Requirements	Allocations	
7	Residential	$ 338,431,486	77.95%	Per GUD 10170 Final Order
8	Commercial	84,223,622	19.40%	Per GUD 10170 Final Order
9	Industrial and Transportation	11,490,316	2.65%	Per GUD 10170 Final Order
10	Net Revenue Requirements GUD No. 10170	$ 434,145,424	100.00%	
11				
12				
13				
14				
15				

Line No.	Increase to Customer Classes per GUD 10170 Final Order:			
16				
17				
18	Customer Charges	Current	Prospective	Revenues
19				
20	Residential Base Charge	$ 18.35	$ 0.50	$ 9,103,979
21	Residential Consumption Charge	$ 0.13734	$ 0.01118	9,103,979
22	Commercial Base Charge	$ 41.95	$ 1.54	2,265,658
23	Commercial Consumption Charge	$ 0.08746	$ 0.00421	2,265,658
24	I&T Base Charge	$ 752.00	$ 32.12	309,095
25	I&T Consumption Charge Tier 1 MMBTU	$ 0.3172	$ 0.0140	144,188
26	I&T Consumption Charge Tier 2 MMBTU	$ 0.2322	$ 0.0102	118,338
27	I&T Consumption Charge Tier 3 MMBTU	$ 0.0498	$ 0.0022	46,570
28	Total			$ 23,357,466
29				

Line No.	Customer Charges Rounded Off and residential base charge increase for 2018 limited to $0.60 per RRM tariff:				
18	Customer Charges	Proposed Change	Proposed Change In Revenues	Proposed Rates	Proposed Revenues
19					
20	Residential Base Charge	$ 0.50	$ 9,156,798	$ 18.85	$ 345,211,285
21	Residential Consumption Charge	$ 0.01112	9,051,844	$ 0.14846	120,848,626
22	Commercial Base Charge	$ 1.55	2,278,481	$ 43.50	63,944,478
23	Commercial Consumption Charge	$ 0.00419	2,253,573	$ 0.09165	49,293,546
24	I&T Base Charge	$ 32.00	307,968	$ 784.00	7,545,216
25	I&T Consumption Charge Tier 1 MMBTU	$ 0.0140	144,244	$ 0.3312	3,412,408
26	I&T Consumption Charge Tier 2 MMBTU	$ 0.0103	118,980	$ 0.2425	2,801,237
27	I&T Consumption Charge Tier 3 MMBTU	$ 0.0022	46,631	$ 0.0520	1,102,180
28	Total		$ 23,358,519		$ 594,158,976

Attachment 2

ATMOS ENERGY CORP., MID-TEX DIVISION
AVERAGE BILL COMPARISON - BASE RATES
TEST YEAR ENDING DECEMBER 31, 2017

Line							October 1, 2018	
1	**Rate R @ 45 Ccf**					**CURRENT**	**PROPOSED**	**CHANGE**
2	Customer charge					$ 18.35		
3	Consumption charge	45.0	CCF	X $ 0.13734	=	6.18		
4	Rider GCR Part A	45.0	CCF	X $ 0.28533	=	12.84		
5	Rider GCR Part B	45.0	CCF	X $ 0.30630	=	13.78		
6	Subtotal					$ 51.15		
7	Rider FF & Rider TAX	$ 51.15		X 0.06604	=	3.38		
8	Total					$ 54.53		
9								
10	Customer charge						$ 18.85	
11	Consumption charge	45.0	CCF	X $ 0.14846	=		6.68	
12	Rider GCR Part A	45.0	CCF	X $ 0.28533	=		12.84	
13	Rider GCR Part B	45.0	CCF	X $ 0.30630	=		13.78	
14	Subtotal						$ 52.15	
15	Rider FF & Rider TAX	$ 52.15		X 0.06604	=		3.44	
16	Total						$ 55.59	$ 1.06
17								1.94%
18								
19	**Rate C @ 346.5 Ccf**					**CURRENT**	**PROPOSED**	**CHANGE**
20	Customer charge					$ 41.95		
21	Consumption charge	346.5	CCF	X $ 0.08746	=	30.31		
22	Rider GCR Part A	346.5	CCF	X $ 0.28533	=	98.88		
23	Rider GCR Part B	346.5	CCF	X $ 0.22105	=	76.60		
24	Subtotal					$ 247.74		
25	Rider FF & Rider TAX	$ 247.74		X 0.06604	=	16.36		
26	Total					$ 264.10		
27								
28	Customer charge						$ 43.50	
29	Consumption charge	346.5	CCF	X $ 0.09165	=		31.76	
30	Rider GCR Part A	346.5	CCF	X $ 0.28533	=		98.88	
31	Rider GCR Part B	346.5	CCF	X $ 0.22105	=		76.60	
32	Subtotal						$ 250.74	
33	Rider FF & Rider TAX	$ 250.74		X 0.06604	=		16.56	
34	Total						$ 267.30	$ 3.20
35								1.21%

36	**Rate I @ 3907 MMBTU**					**CURRENT**	**PROPOSED**	**CHANGE**
37	Customer charge					$ 752.00		
38	Consumption charge	1,500	MMBTU	X $ 0.3172	=	475.80		
39	Consumption charge	2,407	MMBTU	X $ 0.2322	=	558.79		
40	Consumption charge	0	MMBTU	X $ 0.0498	=	-		
41	Rider GCR Part A	3,907	MMBTU	X $ 0.2922	=	1,141.41		
42	Rider GCR Part B	3,907	MMBTU	X $ 0.4881	=	1,906.68		
43	Subtotal					$ 4,834.68		
44	Rider FF & Rider TAX		$ 4,834.68	X 0.06604	=	319.28		
45	Total					$ 5,153.96		
46								
47	Customer charge						$ 784.00	
48	Consumption charge	1,500	MMBTU	X $ 0.3312	=		496.80	
49	Consumption charge	2,407	MMBTU	X $ 0.2425	=		583.58	
50	Consumption charge	0	MMBTU	X $ 0.0520	=		-	
51	Rider GCR Part A	3,907	MMBTU	X $ 0.2922	=		1,141.41	
52	Rider GCR Part B	3,907	MMBTU	X $ 0.4881	=		1,906.68	
53	Subtotal						$ 4,912.47	
54	Rider FF & Rider TAX		$ 4,912.47	X 0.06604	=		324.42	
55	Total						$ 5,236.89	$ 82.93
56								1.61%
57	**Rate T @ 3907 MMBTU**					**CURRENT**	**PROPOSED**	**CHANGE**
58	Customer charge					$ 752.00		
59	Consumption charge	1,500	MMBTU	X $ 0.3172	=	475.80		
60	Consumption charge	2,407	MMBTU	X $ 0.2322	=	558.79		
61	Consumption charge	0	MMBTU	X $ 0.0498	=	-		
62	Rider GCR Part B	3,907	MMBTU	X $ 0.4881	=	1,906.68		
63	Subtotal					$ 3,693.27		
64	Rider FF & Rider TAX		$ 3,693.27	X 0.06604	=	243.90		
65	Total					$ 3,937.17		
66								
67	Customer charge						$ 784.00	
68	Consumption charge	1,500	MMBTU	X $ 0.3312	=		496.80	
69	Consumption charge	2,407	MMBTU	X $ 0.2425	=		583.58	
70	Consumption charge	0	MMBTU	X $ 0.0520	=		-	
71	Rider GCR Part B	3,907	MMBTU	X $ 0.4881	=		1,906.68	
72	Subtotal						$ 3,771.06	
73	Rider FF & Rider TAX		$ 3,771.06	X 0.06604	=		249.04	
74	Total						$ 4,020.10	$ 82.93
75								2.11%