Exhibit A

Rate Tariffs Effective October 1, 2018

RATE SCHEDULE:	R - RESIDENTIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 12

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Bill	\$ 18.85 per month
Rider CEE Surcharge	\$ 0.03 per month ¹
Total Customer Charge	\$ 18.88 per month
Commodity Charge – All Ccf	\$0.14846 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

RRC Tariff No:

RATE SCHEDULE:	C - COMMERCIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EX DALLAS AND UNINCORPORATED AREAS	CEPT THE CITY OF
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 13

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge	Amount	
Customer Charge per Bill	\$ 43.50 per month	
Rider CEE Surcharge	\$ (0.03) per month ¹	
Total Customer Charge	\$ 43.47 per month	
Commodity Charge – All Ccf	\$ 0.09165 per Ccf	

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

¹ Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2018.

RRC Tariff No:

RATE SCHEDULE:	I - INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 14

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveres, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published. Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 15

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXC DALLAS AND UNINCORPORATED AREAS	EPT THE CITY OF
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 16

Exhibit A

The rates were effective for the following Cities on 3/15/2018:

ABILENE	DENISON	KILLEEN
ADDISON	DENTON.	KRUM
ALBANY	DESOTO	LAKE WORTH
ALLEN	DRAPER AKA CORRAL CITY	LAKESIDE
ALVARADO	DUNCANVILLE	LEWISVILLE
ANGUS	EASTLAND	LINCOLN PARK (ANNEXED
		WITH LITTLE ELM)
ANNA	EDGECLIFF VILLAGE	LITTLE.ELM
ARGYLE	EMORY	LORENA
ARLINGTON	ENNIS	MADISONVILLE
AUBREY	EULESS	MALAKOFF
AZLE	EVERMAN	MANSFIELD
BEDFORD	FAIRVIEW	MCKINNEY
BELLMEAD	FARMERS BRANCH	MELISSA
BENBROOK	FARMERSVILE	MESOUITE
BEVERLY HILLS	FATF	MIDLOTHIAN
BLOSSOM	FLOWER MOUND	MURPHY
BLUE RIDGE	FOREST HILL	NEWARK
BOWIE	FORNEY	NOCONA
BOYD	FORT WORTH	NORTH RICHLAND HILLS
BRIDGEPORT	FRISCO	NORTHLAKE
BROWNWOOD	FROST	OAKLEAE
BLIFFALO	GAINSVILLE	OVILLA
BURKBURNETT	GARLAND	PALESTINE
BURLESON	GARRETT	PANTEGO
ANGUS ANNA ARGYLE ARLINGTON AUBREY AZLE BEDFORD BELLMEAD BENBROOK BEVERLY HILLS BLOSSOM BLUE RIDGE BOWIE BOYD BRIDGEPORT BROWNWOOD BUFFALO BURKBURNETT BURLESON CADDO MILLS CANTON CARROLLTON CEDAR HILL CELESTE CELINA CENTERVILLE CISCO CLARKSVILLE CLEBURNE CLYDE COLLEGE STATION	GRAND PARAIRIE	PARIS
CANTON	GRAPEVINE	PARKER
CARROLLTON	GUNTER	PECAN HILL
CEDAR HILL	HALTOM CITY	PETROLÍA
CELESTE	HARKER HEIGHTS	PLANO
CELINA	HASKELL	PONDER
CENTERVILLE	HASLET	POTTSBORO
CISCO	HEWITT	PROSPER
CLARKSVILLE	HIGHLAND PARK	QUITMAN
CLEBURNE	HIGHLAND VILLAGE	RED OAK
CLYDE	HONEY GROVE	RENO (PARKER COUNTY)
CLYDE COLLEGE STATION COLLEYVILLE	HURST	RHOME
COLLEYVILLE	IOWA PARK	RICHARDSON
COLORADO CITY	IRVING	RICHLAND
COMANCHE	JUSTIN	RICHLAND HILLS
COOLIDGE	KAUFMAN	RIVER OAKS
COPPELL	KEENE	ROANOKE
COLLEYVILLE COLORADO CITY COMANCHE COOLIDGE COPPELL CORINTH CRANDALL CROWLEY	KELLER	ROBINSON
CRANDALL	KEMP	ROCKWALL
CROWLEY	KENNEDALE	ROSCOE
DALWORTHINGTON GARDENS	EDGECLIFF VILLAGE EMORY ENNIS EULESS EVERMAN FAIRVIEW FARMERS BRANCH FARMERSVILLE FATE FLOWER MOUND FOREST HILL FORNEY FORT WORTH FRISCO FROST GAINSVILLE GARLAND GARRETT GRAND PARAIRIE GRAPEVINE GUNTER HALTOM CITY HARKER HEIGHTS HASLET HEWITT HIGHLAND VILLAGE HONEY GROVE HURST IOWA PARK IRVING JUSTIN KAUFMAN KEENE KELLER KEMP KENNEDALE KERVILLE	ROWLETT

RRC Tariff No:

RATE SCHEDULE:	I – INDUSTRIAL SALES	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 17

Cities with Rate Effective 3/15/2018 (Continued)

SULPHUR SPRINGS ROYSE CITY **WATAUGA** SACHSE SWEETWATER WAXAHACHIE **SAGINAW** TEMPLE WESTLAKE SANSOM PARK TERRELL WESTOVER HILLS SEAGOVILLE THE COLONY WHITE SETTLEMENT SHERMAN WHITESBORO TROPHY CLUB WICHITA FALLS SNYDER TYLER UNIVERSITY PARK WOODWAY SOUTHLAKE SPRINGTOWN **VENUS** WYLIE STAMFORD VERNON

STAMFORD VERNON STEPHENVILLE WACO

BROWNSBORO

The rates were effective for the following Cities on 4/01/2018;

ABBOTT **BRUCEVILLE-EDDY** DEPORT ALBA **BRYAN DETROIT** BUCKHOLTS DODD CITY ALMA **BUFFALO GAP** DOUBLE OAK ALVORD ANNONA BURNET DUBLIN ANSON **BYERS** EARLY ARCHER CITY CALDWELL **ECTOR EDOM ATHENS** CALVERT CAMERON **ELECTRA AURORA** CAMPBELL **EMHOUSE** AUSTIN **AVERY** CARBON EUSTACE BAIRD CASHION COMMUNITY **EVANT BALCH SPRINGS** CEDAR PARK **FAIRFIELD** BALLINGER CHANDLER **FERRIS** CHICO FRANKLIN **BANDERA** FRANKSTON BANGS CHILDRESS FREDERICKSBURG BARDWELL CHILLICOTHE BARRY CLIFTON GATESVILLE COCKRELL HILL GEORGETOWN BARTLETT COLEMAN GLEN ROSE BARTONVILLE **GLENN HEIGHTS** BELLEVUE COLLINSVILLE GODLEY BELLS COMMERCE GOLDTHWAITE BELTON COMO BENJAMIN COOPER GOODLOW **BERTRAM** COPPER CANYON GORDON BLACKWELL COPPERAS COVE **GOREE** CORSICANA **GORMAN** BLANKET **BLOOMING GROVE** COVINGTON **GRANBURY GRANDVIEW** BLUE MOUND COYOTE FLATS BLUM **CRAWFORD GRANGER CROSS ROADS GREENVILLE BOGATA GROESBECK BONHAM** CUMBY BREMOND DAWSON **GUSTINE** HAMLIN BRONTE **DECATUR**

DELEON

HAMILTON

RRC Tariff No:

RATE SCHEDULE:	T - TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS	
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 16

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 784.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.3312 per MMBtu
Next 3,500 MMBtu	\$ 0.2425 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0520 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

RRC Tariff No:

RATE SCHEDULE:	T - TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXC DALLAS AND UNINCORPORATED AREAS	EPT THE CITY OF
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 17

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

Replacement Index

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

Agreement

A transportation agreement is required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

RRC Tariff No:

RATE SCHEDULE:	T - TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXC DALLAS AND UNINCORPORATED AREAS	EPT THE CITY OF
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 18

Exhibit A

The rates were effective for the following Cities on 3/15/2018:

DALWORTHINGTON GARDENS KERRVILLE

owing Onics on or torze to	
DENISON	KILLEEN
•	
	KRUM
	LAKE WORTH
DRAPER AKA CORRAL CITY	LAKESIDE
DUNCANVILLÉ	LEWISVILLE
EASTLAND	LINCOLN PARK (ANNEXED
· · · · · · · · · · · · · · · · · ·	WITH LITTLE ELM)
EDGECHEE VIII AGE	ITTIESIM
ENODY	LODENA
ENIORY	LORENA
ENNIS	MADISONVILLE
EULESS	MALAKOFF
EVERMAN	MANSFIELD
FAIRVIEW	MCKINNEY
FARMERS BRANCH	MELISSA
FARMERSVILLE	MESQUITE
FATE	MIDLOTHIAN
ELOWER MOUND	MIIDDHV
FOREST HILL	MENVADIA
FORMEY	NEVVAIN
FURNEY	NOCONA
FORT WORTH	NORTH RICHLAND HILLS
FRISCO	NORTHLAKE
FROST	OAK LEAF
GAINSVILLE"	OVILLA
GARLAND	PALESTINE
GARRETT	PANTEGO
GRAND PARAIRIE	PARIS
GRAPEVINE	PARKER
GUNTER	PECAN HILL
HAI TOM CITY	PETROLIA
HARKED HEIGHTS	DI ANO
HARREN HEIGHTS	PONDED
HARLET	PONDER
HASLET	POTTSBORO
HEWITI	PROSPER
HIGHLAND PARK	QUITMAN
HIGHLAND VILLAGE	RED OAK
HONEY GROVE	RENO (PARKER COUNTY).
HURST	RHOME
IOWA PARK	RICHARDSON
IRVING	RICHLAND
JUSTIN	RICHLAND HILLS
KALIFMAN	RIVER OAKS
KEENE	ROANOKE
KELLER	ROBINSON
KEMD	ROCKWALL
- NEIVIE	
KERRYULE KERRYULE	ROSCOE
	DENISON DENTON DESOTO DRAPER AKA CORRAL CITY DUNCANVILLE EASTLAND EDGECLIFF VILLAGE EMORY ENNIS EULESS EVERMAN FAIRVIEW FARMERS BRANCH FARMERSVILLE FATE FLOWER MOUND FOREST HILL FORNEY FORT WORTH FRISCO FROST GAINSVILLE GARLAND GARRETT GRAND PARAIRIE GRAPEVINE GUNTER HALTOM CITY HARKER HEIGHTS HASLET HEWITT HIGHLAND VILLAGE HONEY GROVE HURST IOWA PARK IRVING JUSTIN KAUFMAN KEENE KELLER KEMP KENNEDALE

ROWLETT

STEPHENVILLE

RRC Tariff No:

RATE SCHEDULE:	T - TRANSPORTATION	
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION EXC DALLAS AND UNINCORPORATED AREAS	EPT THE CITY OF
EFFECTIVE DATE:	Bills Rendered on or after 10/01/2018	PAGE: 19

Cities with Rate Effective 3/15/2018 (Continued)

SULPHUR SPRINGS WATAUGA ROYSE CITY SACHSE SWEETWATER WAXAHACHIE SAGINAW TEMPLE WESTLAKE SANSOM PARK TERRELL WESTOVER HILLS SEAGOVILLE THE COLONY WHITE SETTLEMENT SHERMAN TROPHY CLUB WHITESBORO **TYLER** SNYDER WICHITA FALLS WOODWAY SOUTHLAKE UNIVERSITY PARK **WYLIE SPRINGTOWN VENUS** STAMFORD VERNON

The rates were effective for the following Cities on 4/01/2018:

WACO

ABBOTT BRUCEVILLE-EDDY DEPORT ALBA BRYAN DETROIT **ALMA** BUCKHOLTS DODD CITY **ALVORD BUFFALO GAP** DOUBLE OAK **DUBLIN** ANNONA BURNET EARLY ANSON **BYERS** CALDWELL **ECTOR** ARCHER CITY **CALVERT** ATHENS EDOM CAMERON **ELECTRA AURORA** AUSTIN CAMPBELL **EMHOUSE** CARBON EUSTACE **AVERY CASHION COMMUNITY EVANT** BAIRD **BALCH SPRINGS** CEDAR PARK **FAIRFIELD** BALLINGER CHANDLER **FERRIS BANDERA** CHICO **FRANKLIN CHILDRESS** FRANKSTON **BANGS** CHILLICOTHE **FREDERICKSBURG** BARDWELL BARRY CLIFTON **GATESVILLE** BARTLETT COCKRELL HILL GEORGETOWN BARTONVILLE COLEMAN GLEN ROSE **BELLEVUE** COLLINSVILLE **GLENN HEIGHTS** BELLS COMMERCE GODLEY COMO GOLDTHWAITE BELTON GOODLOW **BENJAMIN** COOPER GORDON BERTRAM COPPER CANYON **GOREE** COPPERAS COVE BLACKWELL GORMAN BLANKET CORSICANA **BLOOMING GROVE** COVINGTON GRANBURY **BLUE MOUND** COYOTE FLATS GRANDVIEW **CRAWFORD** GRANGER BLUM **GREENVILLE BOGATA CROSS ROADS BONHAM** CUMBY **GROESBECK** DAWSON GUSTINE **BREMOND DECATUR HAMLIN** BRONTE **DELEON** HAMILTON BROWNSBORO

RIDER:	WNA – WEATHER NORMALIZATION ADJUSTMEN	Т
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UND	ER THE RRM TARIFF
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2018	PAGE:

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAF;	=	R _i	(HSF _i	X-	(NDE	O-ADD))
•		·	(BL _i	+	(HSF _i	x ADD))
Where i	==	any particular Rate Scl particular Rate Sched				
WNAFi	=	Weather Normalization classification expresse			e i th rate s	schedule or
R _i	=	Commodity Charge rat	e of temperatur	e sensitiv	re sales fo	or the i th schedule or
HSF _i	=	heat sensitive factor fo average bill count in th		ile or clas	sification	divided by the
NDD	=	billing cycle normal hea		•	ated as th	ė simple ten-year
ADD	=	billing cycle actual hea	ting degree day	/S,		
Bl _i	450	base load sales for the bill count in that class	i th schedule or	· classifica	ation divid	ed by the average

The Weather Normalization Adjustment for the ith customer in ith rate schedule is computed as:

WNA:= WNAFi x qii

Where q_{ii} is the relevant sales quantity for the ith customer in ith rate schedule.

RIDER:	WNA - WEATHER NORMALIZATION ADJUSTMEN	т
APPLICABLE TO:	ALL CUSTOMERS IN THE MID-TEX DIVISION UND	ER THE RRM TARIFF
EFFECTIVE DATE:	Bills Rendered on or after 11/01/2018	PAGE:

Base Use/Heat Use Factors

	Reside	<u>ential</u>	<u>Commercia</u>	Ī
	Base use	Heat use	Base use	Heat use
Weather Station	<u>Ccf</u>	<u>Ccf/HDD</u>	<u>Ccf</u>	Ccf/HDD
Abilene	9.77	0.1201	99.33	0.5737
Austin	10.38	0.1493	201.46	0.8942
Magni	10.00	0.1430	201,40	0.0042
Dallas	13.17	0.2062	183.71	1.0046
Waco	9.26	0.1323	124,57	0.6398
3.8.P. 3. %	44.00	0.4070	444.07	0.5000
Wichita Falls	11.62	0.1278	114,97	0.5226
Lanz				

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Exhibit B

Pensions and Retiree Medical Benefits

ATMOS ENERGY CORP., MID-TEX DIVISION PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL TEST YEAR ENDING DECEMBER 31, 2017

		S	Shared Services	ses		Mi	Mid-Tex Direct			
				Post-		Sı	Supplemental	P	Post-	
Line		Pension		Employment	Pension		Executive Benefit	Emple	Employment	Adjustment
ş	Description	Account Plan		Benefit Plan	Account Plan	1	Plan	Bene	Benefit Plan	Total
	(a)	(a)		(0)	(g)		(e)		(J)	(6)
~-	Fiscal Year 2018 Willis Towers Watson Report, as adjusted	\$ 4,082	4,082,906 \$	2,703,898	\$ 6,964,307	45	188,360	د	3,724,168	
7	Allocation to Mid-Tex	4	43.55%	43.55%	71.24%	%	100.00%		71.24%	
	Fiscal Year 2018 Actuarially Determined Benefit Costs (Ln 1 x Ln 2)	:								
(A)		\$ 1,778	1,778,092 \$	1,177,539	\$ 4,961,241	es es	188,360	\$	2,653,027	
4	O&M and Capital Allocation Factor	100	100.00%	100.00%	100.00%	%	100.00%		100.00%	
	Fiscal Year 2018 Willis Towers Watson Benefit Costs To Approve									
ιΩ	(Excluding Removed Cost Centers) (Ln 3 x Ln 4)	\$ 1,778	1,778,092 \$	1,177,539	\$ 4,961,241	1 \$	188,360	\$ 2	2,653,027 \$	10,758,260
9										
7										
ထ	Summary of Costs to Approve (1):									
თ										
0	O&M Expense Factor (WP_F-2.3, Ln 2)	æ	80.15%	80,15%	40.05%	%	19.03%		40.05%	
-										
12										
<u>ლ</u>	Total Pension Account Plan	\$ 1,42	1,425,108		\$ 1,987,133	က			Θ	3,412,241
7	Total Post-Employment Benefit Plan		in	943,775				69	1,062,621	2,006,396
15	Total Supplemental Executive Benefit: Plan					S	35,837			35,837
9	Total (Ln 13:+ Ln 14 + Ln 15)	\$ 1,425	,425,108 S	943,775	\$ 1,987,133	3 8	35,837	\$	1,062,621 \$	5,454,474
17										
6	Note:									
19	1. Mid-Tex is proposing that the fiscal year 2018 Willis Towers Watson actuarial amounts shown on WP F-2.3 and WP F-2.3.1, be approved by the RBM Cities as the	n actuarial an	ounts shov	un on WP F-2	3 and WP F-2	3.1. be	approved by the	e RRM	Cities as the	
20	benchmark amounts to be used to calculate the regulatory asset or liability for future periods. The Company is requesting that the benchmark amount approved by the	fiability for fu	ture period	s. The Compa	any is requestin	g that th	e benchmark a	mount a	pproved by	the

percrimark amounts to be used to calculate the regulatory asset or fiability for future periods. The Company is requesting that the benchmark amount approved by the RRM Cities for future periods include only the expense amount. The amount attributable to capital would continue to be recorded to utility plant through the overhead process as described in the CAM. 22

Exhibit C

Amortization of Regulatory Liability

ATMOS ENERGY CORP., MID-TEX DIVISION RATE BASE ADJUSTMENTS TEST YEAR ENDING DECEMBER 31, 2017 AMORTIZATION OF REGULATORY LIABILITY

	л г г г	B	Beginning of Year Rate Base	V		End of Year Rate Base	Balance as of
Year ⊏nd Dec. 31	- ed		Adjustment Amount	Annual Amortization (1)	n (1)	Adjustment Amount	December 31, 2017
(a)			(q)	(၁)		(p)	(e)
2017	~				Ю	289,813,479	\$ 289,813,479
2018		(/)	289,813,479	\$ 12,075,562	,562	277,737,918	
2019	o o		277,737,918	12,075,562	,562	265,662,356	
2020	0		265,662,356	12,075,562	,562	253,586,795	
2021	~-		253,586,795	12,075,562	,562	241,511,233	
2022	22		241,511,233	12,075,562	,562	229,435,671	
2023	23		229,435,671	12,075,562	,562	217,360,110	
20	2024		217,360,110	12,075,562	,562	205,284,548	
20	2025		205,284,548	12,075,562	,562	193,208,986	
20	2026		193,208,986	12,075,562	,562	181,133,425	
20	2027		181,133,425	12,075,562	,562	169,057,863	
50	2028		169,057,863	12,075,562	,562	156,982,301	
22	2029		156,982,301	12,075,562	,562	144,906,740	
7	2030		144,906,740	12,075,562	,562	132,831,178	
7	2031		132,831,178	12,075,562	,562	120,755,616	
5	2032		120,755,616	12,075,562	,562	108,680,055	
2	2033		108,680,055	12,075,562	,562	96,604,493	
35	2034		96,604,493	12,075,562	,562	84,528,932	
20	2035		84,528,932	12,075,562	,562	72,453,370	
2	2036		72,453,370	12,075,562	,562	60,377,808	
20	2037		60,377,808	12,075,562	,562	48,302,247	
2	2038		48,302,247	12,075,562	,562	36,226,685	
22	2039		36,226,685	12,075,562	,562	24,151,123	
2(2040		24,151,123	12,075,562	,562	12,075,562	
5	2041		12,075,562	12,075,562	,562	(0)	
Note:							
The ar	nnual arr	OTIZ	 The annual amortization of a 24 year recovery period is based on the December South Control Method 	recovery perio	od is base	d on the	
העת העת	se avuii	0 0 0	Reverse south Georgia Method.				